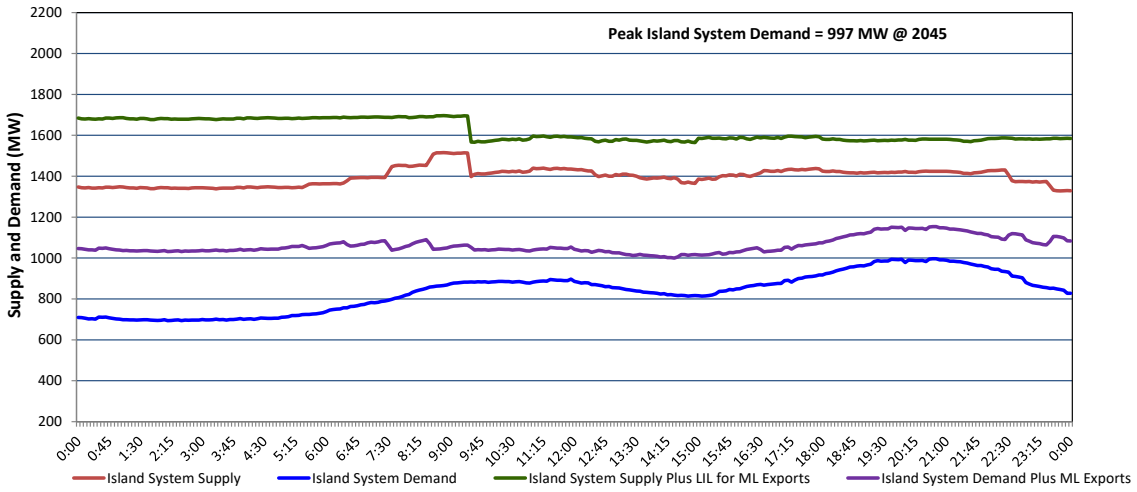
# Newfoundland Labrador Hydro (NLH)
# Supply and Demand Status Report Filed Monday, October 19, 2026

## Section 1
## Island Interconnected System - Supply, Demand & Exports
## Actual 24 Hour System Performance For Sunday, October 18, 2026




**Island Supply Notes For October 18, 2026** [1]

| | |
|---|---|
| A | As of 0800 hours, May 06, 2026, Holyrood Unit 2 unavailable due to planned outage 40 MW (170 MW). |
| B | As of 0841 hours, May 24, 2026, Hinds Lake Unit unavailable due to planned outage (75 MW). |
| C | As of 0943 hours, September 26, 2026, Holyrood Unit 3 available but not operating (150 MW). |
| D | As of 2000 hours, October 03, 2026, Holyrood Unit 1 unavailable due to forced extension to planned outage 166 MW (170 MW). |
| E | As of 1335 hours, October 06, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW). |
| F | As of 0929 hours, October 13, 2026, Upper Salmon Unit unavailable due to planned outage (84 MW). |
| G | At 0930 hours, October 18, 2026, Holyrood Combustion Turbine unavailable due to planned outage (123.5 MW). |

## Section 2
## Island Interconnected System - Supply, Demand & Outlook

| Mon, Oct 19, 2026 | Island System Outlook[2] | | Seven-Day Forecast | Island System Daily Peak Demand (MW) | |
|---|---|---|---|---|---|
| | | | | Forecast[8] | Adjusted[6] |
| Island System Supply:[4] | **1,406** | **MW** | Monday, October 19, 2026 | **1,160** | **1,110** |
| NLH Island Generation:[3,7,10] | 920 | MW | Tuesday, October 20, 2026 | 1,020 | 970 |
| NLH Island Power Purchases:[5] | 95 | MW | Wednesday, October 21, 2026 | 1,005 | 955 |
| NP and CBPP Owned Generation: | 185 | MW | Thursday, October 22, 2026 | 1,040 | 990 |
| LIL Net Imports to Island:[9] | 206 | MW | Friday, October 23, 2026 | 1,055 | 1,005 |
| | | | Saturday, October 24, 2026 | 1,030 | 980 |
| 7-Day Island Peak Demand Forecast: | **1,160** | MW | Sunday, October 25, 2026 | 995 | 945 |

**Island Supply Notes For October 19, 2026**

Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.
10. Run-of-river hydro resources are subject to hydrological variability. Reported firm capacity reflects the capacity expected to be available during peak demand periods.

## Section 3
## Island Peak Demand and Exports Information
## Previous Day Actual Peak and Current Day Forecast Peak

| | | | | |
|---|---|---|---|---|
| Sun, Oct 18, 2026 | Island Peak Demand[11] | 20:45 | 997 | MW |
| | Exports at Peak | | 157 | MW |
| | LIL Net Imports to Island | | 3,449 | MWh |
| Mon, Oct 19, 2026 | Forecast Island Peak Demand | | 1,160 | MW |

Notes: 11. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).